

UMEME LIMITED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED 30 JUNE 2018

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The Uganda Securities Exchange Rules, 2003 require the directors to prepare interim financial statements for the first six months of a financial year, which show the state of the financial affairs of Umeme Limited ("the Company") as at the end of the six-month period and of its operating results for that period.

The directors are ultimately responsible for the internal control system of the Company. The directors delegate responsibility for internal control to management. Standards and systems of internal control are designed and implemented by management to provide reasonable assurance as to the integrity and reliability of the financial statements and to adequately safeguard, verify and maintain accountability of the Company's assets. Appropriate accounting policies supported by reasonable and prudent judgements and estimates, are applied on a consistent basis and using the going concern basis. These systems and controls include the proper delegation of responsibilities within a clearly defined framework, effective accounting procedures and adequate segregation of duties.

The directors accept responsibility for the interim financial statements, which have been prepared using appropriate accounting policies supported by reasonable and prudent judgments and estimates, in conformity with IAS 34 Interim Financial Reporting. The directors further accept responsibility for the maintenance of accounting records which may be relied upon in the preparation of interim financial statements, as well as maintenance of adequate systems of internal financial control.

The directors have made an assessment of the Company's ability to continue as a going concern and are satisfied that the Company has the resources to continue in business for the foreseeable future. In addition, the directors are not aware of any material uncertainties that may cast significant doubt upon the Company's ability to continue as a going concern for the next twelve months from the date of this statement.

Director

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Director

Date: 17 August 2014



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REPORT ON REVIEW OF CONDENSED INTERIM FINANCIAL INFORMATION TO THE DIRECTORS OF UMEME LIMITED FOR THE SIX MONTHS PERIOD ENDED 30 JUNE 2018

INTRODUCTION

We have reviewed the accompanying condensed statement of financial position of Umeme Limited ("the Company") as at 30 June 2018, the condensed statements of profit or loss, condensed comprehensive income, condensed changes in equity and condensed cash flows for the six-month period then ended, and notes to the interim financial information ("the condensed interim financial information"), which include a summary of significant accounting policies and other explanatory notes as set out on pages 3 to 40. The directors are responsible for the preparation and presentation of this condensed interim financial information in accordance with International Accounting Standard ("IAS") 34, 'Interim Financial Reporting'. Our responsibility is to express a conclusion on this condensed interim financial information based on our review.

SCOPE OF REVIEW

We conducted our review in accordance with International Standards on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

CONCLUSION

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as at 30 June 2018 is not prepared, in all material respects, in accordance with IAS 34. *Interim Financial Reporting*.

EMPHASIS OF MATTER

We draw attention to Note 25 to the financial statements which states that the Company has sought court interpretation on whether Umeme is entitled to claim depreciation allowance and initial allowance under sections 27 and 28 respectively of the Income Tax Act for the assets that came to use after the concession date. The note gives details of the case and explains that the directors have disclosed a contingent liability as the ultimate outcome of the case cannot presently be determined. Our conclusion is not modified in respect of this matter.

Certified Public Accountants

P.O. Box 3509 Kampala, Uganda

Date: 20 August 2018

	Note	Unaudited 6 months ended 30 June 2018	Unaudited 6 months ended 30 June 2017
		Ushs million	Ushs million
Revenue from customers with contracts	3	735,834	704,421
Cost of sales	4	(474,359)	(486,444)
GROSS PROFIT		261,475	217,977
Other operating income	5	5,003	4,529
		266,478	222,506
Repair and maintenance expenses		(21,678)	(12,250)
Administrative expenses	6	(83,914)	(81,091)
Effects of Amendment 5	7	-	(115,236)
Foreign exchange losses		(2,297)	(1,173)
OPERATING PROFIT BEFORE AMORTISATION		158,589	12,756
Amortisation of intangible assets	٠.	(46,848)	(41,828)
OPERATING PROFIT/(LOSS)		111,741	(29,072)
Finance income	8	21,252	16,274
Finance costs	9	(45,652)	(43,854)
PROFIT/(LOSS) BEFORE TAX		87,341	(56,652)
Income tax (expense)/credit		(26,296)	9,128
PROFIT/(LOSS) FOR THE PERIOD		61,045	(47,524)
BASIC AND DILUTED EARNINGS/(LOSS) PER SHARE	10	38	(29)

The notes on pages 8 to 40 form an integral part of these financial statements

	Unaudited 6 months ended 30 June 2018 Ushs million	Unaudited 6 months ended 30 June 2017 Ushs million
Profit/(Loss) for the period	61,045	(47,524)
Other comprehensive income/(loss)		
Foreign currency translation differences	42,673	(35,540)
Total comprehensive income/(loss) for the period, net of tax	103,718	(83,064)

The notes on pages 8 to 40 form an integral part of these financial statements.

		Unaudited	Audited 31 December
	Note	30 June 2018 Ushs million	2017 Ushs million
ASSETS			
Non-current assets			
Intangible assets	11	1,064,801	1,023,798
Other financial asset	12	634,174	499,770
Concession arrangement : financial asset	13	437,792	394,985
	_	2,136,767	1,918,553
Current assets			
Inventories		70,135	58,490
Amount recoverable from customer capital	4.4	3,776	12,461
contributions	14	•	8,123
Tax recoverable	4.5	303,540	329,762
Trade and other receivables	15	15,025	22,044
Bank balances	16	392,476	430,880
TOTAL 4005T0	-	2,529,243	2,349,433
TOTAL ASSETS	=	2,323,243	2,545,455
EQUITY AND LIABILITIES			
Equity		27.740	27,748
Issued capital		27,748 70,292	70,292
Share premium		415,272	369,658
Retained earnings Translation reserve		192,644	149,971
Translation reserve	-	705,956	617,669
Non-company tiple lifeting			017,000
Non-current liabilities	17	425,802	460,960
Borrowings	18	437,792	394,985
Concession obligation	10	172,160	160,859
Deferred income tax liability		172,100	100,000
Long term incentive plan		1,035,754	1,016,804
Current liabilities		1,000,704	1,010,004
	17	194,459	198,656
Borrowings: Current portion Customer security deposits	17	372	615
Deferred income		64,101	37,768
Provisions		36,408	32,986
Trade and other payables		413,482	401,266
Current income tax payable		7,898	-
Short term borrowing	19	70,813	43,669
Chart term borrowing		787,533	714,960
TOTAL EQUITY AND LIABILITIES		2,529,243	2,349,433
TOTAL EXOLL AND EMPIRITIES	:	-,,	

The notes on pages 8 to 40 form an integral part of these financial statements

Director

	Issued capital Ushs million	Share premium Ushs million	Translation reserve Ushs million	Retained earnings Ushs million	Total Equity Ushs million
At 1 January 2017	27,748	70,292	179,405	314,607	592,052
Loss for the period	_	_	_	(47,524)	(47,524)
Other comprehensive loss, net of tax	-	-	(35,540)	-	(35,540)
Dividend declared	-	-	-	(12,745)	(12,745)
At 30 June 2017 - unaudited	27,748	70,292	143,865	254,338	496,243
At 1 January 2018	27,748	70,292	149,971	369,658	617,669
Adjustment on initial application of IFRS 9 (net of tax) – note 2(f)	-	-	-	(3,161)	(3,161)
Adjusted balance at 1 January 2018	27,748	70,292	149,971	366,497	614,508
Profit for the period	-	-	-	61,045	61,045
Other comprehensive income, net of tax		-	42,673	-	42,673
Dividend declared	_		-	(12,270)	(12,270)
At 30 June 2018 - unaudited	27,748	70,292	192,644	415,272	705,956

The notes on pages 8 to 40 form an integral part of these financial statements.

Profit before tax	Note	Unaudited 6 months ended 30 June 2018 Ushs million 87,341	Unaudited 6 months ended 30 June 2017 Ushs million (56,652)
Adjustment for:			
Interest received from banks	40	(228)	(265)
Finance income on concession financial asset	13	(15,765)	(14,217)
Amortisation of intangible assets		46,848	45,312
Interest expense on borrowings	17	23,987	22,836
Amortisation of deferred transaction	17		•
costs		2,617	2,613
Finance cost on concession obligation	18	15,765	14,217
Adjustment on initial application of IFRS 9 (net of tax)		(3,161)	-
Financing income from other financial asset	12	(5,259)	(1,792)
IFRS 9 impairment on other financial asset	12	318	-
Dividends declared		(12,270)	(12,745)
Unrealised foreign exchange losses gains on translation		(4,660)	460
game on a american		135,533	(233)
Inventories		(11,645)	(6,202)
Amounts recoverable from customer capital contributions		8,685	(1,015)
Trade and other receivables		26,222	107,863
Provision for deferred bonus scheme		-	(2,867)
Deferred income		26,333	7,243
Provisions		3,422	- 45 201
Trade and other payables Cash generated from operating		12,216	15,391
activities		200,766	120,180
Interest received from banks		228	265
Current income tax paid		(11,000)	(3,735)
Interest paid on borrowings	17	(22,979)	(22,699)
Commitment fees on borrowings	17	(1,460)	(2,246)
Net cash flows from operating activities		165,555	91,765
Investing activities Purchase of intangible assets	11	(113,297)	(99,125)
Net cash flows used in investing activities		(113,297)	(99,125)
Financing activities			
Repayment of borrowings	17	(140,928)	(62,008)
Net proceeds from borrowings	17	54,750	71,920
Net cash flows (used in)/ from financing activities		(86,178)	9,912
Net decrease in cash and cash equivalents		(33,920)	2,552
Cash and cash equivalents at 1 January		(22,240)	(24,955)
Cash and cash equivalents at 30 June	21	(56,160)	(22,403)
VIIII			

The notes on pages 8 to 40 form an integral part of these financial statements.

1. COMPANY INFORMATION AND GOING CONCERN

1.1 Company information

Umeme Limited (the Company) is a limited company incorporated in Uganda under the Companies Act, 2012 of Uganda, and licensed under License No. 047 and No. 48 to carry on business of electricity distribution and supply by the Electricity Regulatory Authority under the provisions of the Electricity Act 1999, (Cap 145). The Company's business operations are generally evenly distributed over the period.

The Company's shares are publicly traded on the Uganda Securities Exchange (USE) and cross listed on Nairobi Stock Exchange (NSE).

1.2 Going concern

The Company's directors have made an assessment of the Company's ability to continue as a going concern and are satisfied that the Company has the resources to continue in business for the foreseeable future. Furthermore, the directors are not aware of any material uncertainties that may cast significant doubt upon the Company's ability to continue as a going concern. Therefore, the condensed interim financial statements have been prepared on the going concern basis.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

a) Basis of preparation

The condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting. The condensed interim financial statements do not include all the information and disclosures required in annual financial statements, and should be read in conjunction with the Company's annual financial statements as at 31 December 2017 and the notes to these condensed interim financial statements that include explanation of events and transactions that are significant to the understanding of the changes in financial position and performance of the Company since 31 December 2017. The explanatory notes disclose the events and transactions that update the relevant information presented in the 2017 annual financial statements including:

- The nature and amount of items affecting the Company's financial position, performance and cash flows that are unusual because of their nature, size or incidence.
- The nature and amount of changes in estimates of amounts reported in prior periods.
- Issues and repayments of debt and equity securities.
- Dividends paid for ordinary shares.

Balances disclosed relating to the year ended 31 December 2017 are audited while balances relating to both 30 June 2018 and 30 June 2017 are unaudited.

b) Use of judgements and estimates

In preparing these interim financial statements, management has made judgements and estimates that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates. The significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the last annual financial statements, except for new significant judgements and key sources of estimation uncertainty related to the application of IFRS 15 and IFRS 9, which are described in Note f.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

c) Basis of preparation (continued)

Measurement of fair values.

The Company has an established control framework with respect to the measurement of fair values. This includes a finance team with competency in valuation that has overall responsibility for overseeing all significant fair value measurements, including Level 3 fair values, and reports directly to the chief financial officer. The team regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or pricing services, is used to measure fair values, then the team assesses the evidence obtained from the third parties to support the conclusion that these valuations meet the requirements of IFRS, including the level in the fair value hierarchy in which the valuations should be classified.

Significant valuation issues are reported to the Company's Board Audit Committee.

When measuring the fair value of an asset or a liability, the Company uses market observable data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset
- or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data
- (Unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability might be categorised in different levels of the fair value hierarchy, then the fair value measurement is categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

d) Changes in accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are consistent with those followed in the preparation of the Company's financial statements for the year ended 31 December 2017 except for the adoption of new standards effective as of 1 January 2018. The Company has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective. The changes in accounting policies are also expected to be reflected in the Company's annual financial statements as at and for the year ending 31 December 2018.

Functional currency.

The Company's functional currency is United States Dollars (USD), which is the currency of the primary economic environment in which the Company operates.

Presentation currency.

The Company's financial statements are presented in Uganda shillings after translating the Company's functional currency.

e) Segment information

The Company is organised into one single business unit for management purposes. Management monitors the operating results of the business as a single unit for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss which is measured the same as the operating profit or loss in the financial statements. There were no changes to this during the period.

All the Company's revenue is generated from external customers domiciled in Uganda and no single external customer contributes revenue amounting up to 10% of the Company's revenue. All the Company's assets are located in Uganda.

f) New standards, interpretations and amendments adopted by the Company

The Company has adopted IFRS 15 Revenue from Contracts with Customers and IFRS 9 Financial Instruments using the cumulative effect method (with practical expedients), with the effect of initially applying this standard recognised at the date of initial application (i.e.1 January 2018). Accordingly, the information presented for 2017 has not been restated – i.e. it is presented, as previously reported, under IAS 18, IAS 11 and related interpretations.

Several other amendments and interpretations apply for the first time in 2018, but do not have an impact on the interim condensed consolidated financial statements of the Company.

i) IFRS 15 Revenue from Contracts with Customers

IFRS 15 supersedes IAS 11 Construction Contracts, IAS 18 Revenue and related Interpretations and it applies to all revenue arising from contracts with customers, unless those contracts are in the scope of other standards. The new standard establishes a five-step model to account for revenue arising from contracts with customers. Under IFRS 15, revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange of transferring goods or services to a customer.

The standard requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The standard also specifies the accounting for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract.

The Company has adopted IFRS 15 using the cumulative effect method (with practical expedients), with the effect of initially applying this standard recognised at the date of initial application (i.e. 1 January 2018). Accordingly, the information presented for 2017 has not been restated — i.e. it is presented, as previously reported, under IAS 18, IAS 11 and related interpretations. The adoption of the Standard has not had an impact on the financial statements of the Company.

ii) IFRS 9 Financial Instruments

IFRS 9 sets out requirements for recognising and measuring financial assets, financial liabilities and some contracts to buy or sell non-financial items. This standard replaces IAS 39 Financial Instruments: Recognition and Measurement.

The following table summarises the impact, net of tax, of transition to IFRS 9 on the opening balance of reserves, retained earnings

		Impact of adopting
		IFRS 9
		on opening balance
Retained Earnings	Note	Ushs 'million
Impact net of tax of recognition of expected credit		
losses under IFRS 9	ii	(3,161)

f) New standards, interpretations and amendments adopted by the Company (continued)

The details of new significant accounting policies and the nature and effect of the changes to previous accounting policies are set out below

i) Classification and measurement of financial assets and financial liabilities

IFRS 9 largely retains the existing requirements in IAS 39 for the classification and measurement of financial liabilities. However, it eliminates the previous IAS 39 categories for financial assets of held to maturity, loans and receivables and available for sale.

The adoption of IFRS 9 has not had a significant effect on the Company's accounting policies related to financial liabilities (see (iii) below). The impact of IFRS 9 on the classification and measurement of financial assets is set out below.

Under IFRS 9, on initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI (Fair value Through Other Comprehensive Income) – debt investment; FVOCI – equity investment; or FVTPL (Fair Value Through Profit and Loss). The classification of financial assets under IFRS 9 is generally based on the business model in which a financial asset is managed and its contractual cash flow characteristics. Derivatives embedded in contracts where the host is a financial asset in the scope of the standard are never separated. Instead, the hybrid financial instrument as a whole is assessed for classification.

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

A debt investment is measured at FVOCI if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets that are not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Company may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

A financial asset (unless it is a trade receivable without a significant financing component that is initially measured at the transaction price) is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition.

- f) New standards, interpretations and amendments adopted by the Company (continued)
 - i) Classification and measurement of financial assets and financial liabilities (continued)

The following accounting policies apply to the subsequent measurement of financial assets.

Financial assets at amortised cost	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses (see (ii) below). Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
Financial assets at FVTPL	These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss
Debt investments at FVOCI	These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.
Equity investments at FVOCI	These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

The effect of adopting IFRS 9 on the carrying amounts of financial assets at 1 January 2018 relates solely to the new impairment requirements, as described further below.

The following table and the accompanying notes below explain the original measurement categories under IAS 39 and the new measurement categories under IFRS 9 for each class of the Company's financial assets as at 1 January 2018.

	Original classification under IAS 39	New classification under IFRS 9	Original carrying amount under IAS 39	New carrying amount under IFRS 9
Financial assets			Ushs million	Ushs million
Trade receivables				
note 15	Loans and			
	receivables	Amortised cost	187,070	182,870
Buyout Amount	Loans and receivables	Amortised cost	499,770	499,520
_ifeline Surcharge	Loans and	Amortised cost		
Receivable	receivables	7	103,710	103,658
	Loans and		·	
VAT Claimable	receivables	Amortised cost	3,060	3,058
Letters of credit	Loans and receivables	Amortised cost	4	4
Amount recoverable	receivables			,
from customer	Loans and	A	10.404	10.455
capitalcontributions	receivables	Amortised cost	12,461	12,455
Cash and				
cash	Loans and			
equivalents	receivables	Amortised cost	22,044	22,044
OBA receivable	Loans and			
	receivables	Amortised cost	11,481	11,476
Total financial assets		_	839,600	835,085

- f) New standards, interpretations and amendments adopted by the Company (continued)
 - Classification and measurement of financial assets and financial liabilities (continued)

Trade and other receivables that were classified as loans and receivables under IAS 39 are now classified at amortised cost. An increase of Ushs 4.515 million in the allowance for impairment of these receivables was recognised in opening retained earnings at 1 January 2018 on transition to IFRS 9.

ii) Impairment of financial assets

IFRS 9 replaces the 'incurred loss' model in IAS 39 with an 'expected credit loss' (ECL) model. The new impairment model applies to financial assets measured at amortised cost, contract assets and debt investments at FVOCI, but not to investments in equity instruments. Under IFRS 9, credit losses are recognised earlier than under IAS 39.

The financial assets at amortised cost consist of trade receivables, cash and cash equivalents and receivables from Government.

Under IFRS 9, loss allowances are measured on either of the following bases:

- 12-month ECLs: these are ECLs that result from possible default events within the 12 months after the reporting date; and
- lifetime ECLs: these are ECLs that result from all possible default events over the expected life of a financial instrument.

The Company measures loss allowances at an amount equal to lifetime ECLs, except for the following, which are measured as 12-month ECLs:

- bank balances for which credit risk (i.e. the risk of default occurring over the expected life
 of the financial instrument) has not increased significantly since initial recognition.
- Receivables from Government entities for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition.

The Company has elected to apply the simplified approach and record lifetime expected losses on all trade receivables.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Company considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Company's historical experience and informed credit assessment and including forward-looking information.

The Company assumes that the credit risk on a financial asset has increased significantly if it is more than 30 days past due.

The Company considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Company in full, without recourse
 by the Company to actions such as realizing security (if any is held); or
- the financial asset is more than 90 days past due.

The maximum period considered when estimating ECLs is the maximum contractual period over which the Company is exposed to credit risk.

Measurement of ECLs

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Company expects to receive). ECLs are discounted at the effective interest rate of the financial asset.

f) New standards, interpretations and amendments adopted by the Company (continued)

ii) Impairment of financial assets (continued)

Credit-impaired financial assets

At each reporting date, the Company assesses whether financial assets carried at amortised cost are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Presentation of impairment

Loss allowances for financial assets measured at amortised cost are deducted from the gross carrying amount of the assets. Energy debtors are presented net of IFRS 9 impairment as disclosed in note 15 while IFRS 9 impairment on other financial assets is recorded under provisions. As at 30 June 2018, impairment on other financial assets other than energy debtors amounted to Ushs 315 million (31 December 2017: Ushs 220 million)

Impact of the new impairment model

For assets in the scope of the IFRS 9 impairment model, impairment losses are generally expected to increase and become more volatile. The Company has determined that the application of IFRS 9's impairment requirements at 1 January 2018 results in an additional impairment allowance as follows.

	Ushs million
Loss allowance at 31 December 2017 under IAS 39	16,020
Additional impairment recognised at 1 January 2018 on:	
Trade receivables	4,200
Buyout Amount	250
Lifeline Surcharge Receivable	52
OBA receivable	2
Letters of credit	7
Amount recoverable from customer capital contributions	6
Cash and cash equivalents	-
VAT Claimable	50
	20,535

The following analysis provides further detail about the calculation of ECLs related to trade receivables on the adoption of IFRS 9. The additional impairment as at 1 January 2018 of Ushs 4,515 million is recorded net of tax at Ushs 3,161 million on initial application of IFRS 9. The Company considers the model and some of the assumptions used in calculating these ECLs as key sources of estimation uncertainty. The ECLs were calculated based on actual credit loss experience over the past five years. The Company performed the calculation of ECL rates separately for customer categories.

The Company used the simplified approach to determine the expected credit losses ie a provision matrix, because; The customer base consists of a large number of small clients, the receivables have common risk characteristics and the trade receivables do not have a significant financing component.

Actual credit loss experience was adjusted by scalar factors to reflect differences between economic conditions during the period over which the historical data was collected, current conditions and the Company's view of economic conditions over the expected lives of the receivables. Scalar factors were mainly based on GDP and inflation forecasts.

f) New standards, interpretations and amendments adopted by the Company (continued)

ii) Impairment of financial assets (continued)

The following table provides information about the Provision matrix the company uses to estimate ECLs for trade receivables

Ageing	Weighted average loss rate	Credit Impaired
0-90 days	4.3%	No
90-120 days	25%	No
120-150 days	50%	No
151-180 days	75%	No
Over 180 days	100%	Yes

The methodology described above has been used at the interim reporting date.

iii) Transition

Changes in accounting policies resulting from the adoption of IFRS 9 have been applied as described below.

- The Company has taken an exemption not to restate comparative information for prior periods with respect to classification and measurement (including impairment) requirements. Accordingly, the information presented for 2017 does not generally reflect the requirements of IFRS 9 but rather those of IAS 39.
- The following assessments have been made on the basis of the facts and circumstances that existed at the date of initial application.
 - The determination of the business model within which a financial asset is held.
 - The designation and revocation of previous designations of certain financial assets and financial liabilities as measured at FVTPL.

g) Standards issued but not yet effective

A number of new standards and amendments to standards are effective for annual periods beginning after 1 January 2018 and earlier application is permitted; however, the Company has not early adopted them in preparing these interim financial statements. The Company has the following updates to information provided in the last annual financial statements about the standards issued but not yet effective that may have a significant impact on the Company's financial statements

IFRS 16 Leases

IFRS 16 replaces existing leases guidance, including IAS 17 Leases, IFRIC 4 Determining whether an Arrangement contains a Lease, SIC-15 Operating Leases – Incentives and SIC-27 Evaluating the Substance of Transactions Involving the Legal Form of a Lease.

The standard is effective for annual periods beginning on or after 1 January 2019. Early adoption is permitted. IFRS 16 introduces a single, on-balance sheet lease accounting model for leases. A lessee recognises a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. Lessor accounting remains similar to the current standard – i.e. lessors continue to classify leases as finance or operating leases.

The Company has completed an initial assessment of the potential impact on its financial statements and is yet to complete its detailed assessment. The actual impact of applying IFRS 16 on the financial statements in the period of initial application will depend on future economic conditions, including the Company's borrowing rate at 1 January 2019, the composition of the Company's lease portfolio at that date, the Company's latest assessment of whether it will exercise any lease renewal options and the extent to which the Company chooses to use practical expedients and recognition exemptions.

g) Standards issued but not yet effective (continued)

IFRS 16 Leases (continued)

In relation to the concession service arrangement, the concession payments and assets do not currently meet the requirements to be accounted for in terms of IAS 17, there would therefore be no impact to the concession arrangement by IFRS 16.

No significant impact is expected for the Company's other leases as they are low value and short term lease arrangements.

i. Determining whether an arrangement contains a lease

On transition to IFRS 16, the Company can choose whether to:

- apply the IFRS 16 definition of a lease to all its contracts; or
- apply a practical expedient and not reassess whether a contract is, or contains, a lease.

The Company plans to apply the practical expedient to the definition of a lease on transition. This means that it will apply IFRS 16 to all contracts entered into before 1 January 2019 and identified as leases under IAS 17 and IFRIC 4.

ii. Transition

As a lessee, the Company can either apply the standard using a:

- retrospective approach; or
- modified retrospective approach with optional practical expedients.

The lessee applies the election consistently to all of its leases.

The Company plans to apply IFRS 16 initially on 1 January 2019, using a modified retrospective approach. Therefore, the cumulative effect of adopting IFRS 16 will be recognised as an adjustment to the opening balance of retained earnings at 1 January 2019, with no restatement of comparative information.

When applying a modified retrospective approach to leases previously classified as operating leases under IAS 17, the lessee can elect, on a lease-by-lease basis, whether to apply a number of practical expedients on transition. The Company is assessing the potential impact of using these practical expedients.

The Company is not required to make any adjustments for leases in which it is a lessor except where it is an intermediate lessor in a sub-lease.

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3. REVENUE FROM CONTRACTS WITH CUSTOMERS

The Company's revenue streams are those described in the latest annual financial statements. Revenue is derived from contracts with customers.

The Company's primary geographical market is Uganda. Revenue from sale of electricity including lifeline surcharge revenue are recognised at a point in time when control of the asset is transferred to the customer. Generally on delivery of units or consumption of electricity by the customer.

Variable consideration for Umeme are stated but through changing prices over the contract term through quarterly price increases/decreases by ERA and pricing by time of day ie peak, shoulder and offpeak. The pricing by day reflect that value of electricity that the customer gets. In line with the IFRS 15 practical expedient, the company has assessed that the price adjustments are not variable considerations but reflects the value of providing future electricity units

Capital contribution received from the customers by Umeme from which construction revenue is derived are within the scope of IFRIC 12 and therefore scoped out of IFRS 15

In the following table, revenue is disaggregated by tariff code of billing.

Revenue by customer category		Unaudited 30 June 2018 Ushs million	Unaudited 30 June 2017 Ushs million
,			
Domestic		207,069	189,595
Commercial		26,389	24,461
Medium industrial		2,310	1,918
Street lighting		357	550
Commercial – time of use		89,588	80,360
Medium industrial –time of use		147,506	137,486
Large industrial – time of use		153,643	139,573
Extra Large industrial – time of use		141,433	122,703
Total amount billed to customers		768,295	696,646
Taviff adjustments			
Tariff adjustments Recovery of growth factor revenues	3(a)	(15,199)	_
Recovery of income for funding non-network assets	3(b)	(4,655)	(3,199)
Surcharge revenue adjustments (Lifeline revenue)	3(c)	17,000	-
Recovery of surcharge revenue (Lifeline revenue)	3(d)	(35,971)	-
Recovery of industrial tariff rebates and meter testing revenues	3(e)	(5,291)	-
		724,179	693,447
Construction revenue.		14.055	40.074
Construction revenue-construction of assets		11,655	10,974
		735,834	704,421

The company has initially adopted IFRS 15 and IFRS 9 at 1 January 2018. Under the transition method chosen comparative information is not restated.

3. REVENUE FROM CONTRACTS WITH CUSTOMERS (CONTINUED)

- 3(a) Modification Number Five to Umeme's Electricity Supply Licence No.048 requires that the Growth factor (Hvey) revenues for year-on-year total energy purchases be deployed towards investments into the Distribution Network as approved by ERA and to be used to leverage grant or other counterpart financing that will be applied to investments in the Distribution Network. The Company is not entitled to a Return on Investment on the specific projects implemented using the reconciliation amounts in line with similar terms for projects funded using concessionary financing, but will earn a one-off management fee. An amount of Ushs 15,199 million (June 2017: nil) has been estimated as excess revenues earned by the Company through growth and as such in line with Amendment 5, this amount has been ring fenced for future Growth investments that will be approved by ERA.
- 3(b) In accordance with Amendment Number 4 of the Company's Electricity Supply License, ERA approved Ushs 4,655 million (June 2017: Ushs 3,199 million) to be collected from customers through the retail tariffs for purchase of non-network assets. Non-network assets are those which do not directly improve or expand the Distribution Network but are necessary for operation of the Distribution Network.

This amount was offset from the reported revenue in line with the funding mechanism.

- 3(c) Surcharge revenue adjustments relates to revenue earned during the period January to March 2018 as a result of an under provision in the tariff model in relation to the computation of surcharge on the lifeline tariff that resulted into an under recovery of Umeme revenue requirements for the respective financial years. ERA has confirmed that the amounts were earned as the Company fulfilled the performance obligation of supply of power and has therefore approved for the recovery of the amounts through collection in the subsequent tariffs.
- 3(d) As disclosed in the 2017 annual financial statements the Company earned surcharge revenue relating to the year 2016 (Ushs 46,038 million) and 2017 (Ushs 57,672 million) as a result of an under provision in the tariff model in relation to the computation of surcharge on the lifeline tariff that resulted into an under recovery of Umeme revenue requirements for the respective financial years. ERA allowed for the recovery/collection of these amounts through the tariff effective April 2018. The adjustment of Ushs 35,971 million (June 2017: nil) relates to amounts billed and recovered during the period April 2018 to June 2018.
- 3(d) The Company provides construction services for asset additions to the Distribution Network in accordance with the concession agreements. The Company only recovers the actual costs incurred in constructing the assets. Thus, construction revenue is equal to the construction costs. The expenses that are incurred on the assets additions funded by direct cash contributions paid by customers are recognised in the Statement of Profit and Loss as construction cost of sales and the amounts paid by the customers for the service installations ('non-refundable capital contributions' or 'NRCC') are recognised as construction revenue when utilized. The costs incurred on the installations funded by the Company are offset from the related construction revenue as this reflects the substance and legal form of the transactions.
- 3(b) In a bid to facilitate industrial connections and, therefore, grow demand, ERA approved Ushs 5,166 million as industrial tariff rebates for partial offset of monthly bills of industrial consumers who finance connections that have a potential to benefit third party customers. ERA also approved Ushs 125 million to facilitate testing of meters in order to ensure compliance with the Weight and Measures (Electricity meter) rules.

4.	COST OF SALES	Unaudited	Unaudited
		30 June 2018	30 June 2017
		Ushs	Ushs
		million	million
	Electricity purchase from UETCL	460,411	473,343
	Generation levy	2,293	2,127
	Construction costs-construction of assets	11,655	10,974
		474,359	486,444
5.	OTHER OPERATING INCOME		
	Reconnection fees	349	341
	Inspection fees	3,352	3,220
	Sale of scrap and other disposals	697	13
	OBA Income	317	478
	Fines and sundry income	288	477
	•	5,003	4,529
6.	ADMINISTRATIVE EXPENSES		
	Staff costs	43,004	36,627
	Transport costs	5,902	5,033
	Other administration costs	22,762	19,849
	Consultancy fees	1,951	2,294
	Telephone expenses	2,793	2,246
	Debt collection expenses	1,404	693
	Insurance charges	1,041	1,243
	Impairment provision for bad and doubtful debts	5,057	13,106
		83,914	81,091
7.	EFFECTS OF AMENDMENT 5		
	Provision for Growth factor revenues	-	65,860
	Provision for Tax IN receivable	-	38,644
	Provision for appeal costs receivable		10,732
		-	115,236

As reported in the prior period financial statements, the Company assessed that it was entitled to recover the amounts clawed back by ERA, following the implementation of Amendments Number 2 and 4, in respect to the Growth factor revenues, and that the Company had commercial mechanisms and remedies to recover the growth factor (Hvey) and Tax IN revenues accrued. On this basis, the Growth factor and Tax IN revenues were accrued in the periods when earned. Amendment Number 5 did not provide for recovery of the previously clawed back Growth factor revenues amounting to Ushs 65,860 million (USD 18.2 million) and Tax IN revenues amounting to Ushs 38,643 million (USD 10.7 million) as envisaged in the Consent Judgement.

Appeal costs relate to costs incurred by ERA and Umeme in connection with the Electricity Distribution Tribunal Appeals 3 and 9 of 2012 that were paid for by the Company as required by the terms of the Consent Judgment. Amendment Number 5 did not provide for recovery of the Appeal costs amounting to Ushs 10,732 million (USD 3 million) as envisaged in the Consent Judgement.

Due to the uncertainty arising from the timing of recovery of these revenues which had not been fully resolved, an impairment provision was recognised as at 30th June 2017.

The Company continues to engage ERA and other sector stakeholders to provide a recovery mechanism for these revenue.

8. FINANCE INCOME

	Unaudited 30 June 2018 Ushs million	Unaudited 30 June 2017 Ushs million
Interest on bank deposits	228	265
Financing income on concession financial asset	15,765	14,217
Financing income interest receivable on buyout amount	5,259	1,792
	21,252	16,274
9. FINANCE COSTS		
Accrued interest on customer security deposits	283	507
Finance charge on concession obligation	15,765	14,217
Amortised borrowing costs	2,683	2,573
Interest expense on Facility A	9,205	9,235
Interest expense on Facility B	11,668	12,506
Other financing costs	6,048	4,816
-	45,652	43,854

10. BASIC AND DILUTED EARNINGS PER SHARE

Basic and diluted earnings per share are calculated by dividing the profit attributable to shareholders by the basic and diluted weighted average number of ordinary shares in issue during the period.

	Unaudited	Unaudited
	30 June 2018	30 June 2017
Profit/(loss) attributable to shareholders (Ushs million)	61,045	(47,524)
Opening basic weighted average number of ordinary shares (million) Basic and Diluted weighted average number of ordinary	1,624	1,624
shares (million)	1,624	1,624
Basic and Diluted earnings/(loss) per share (Ushs)	38	(29)

11. INTANGIBLE ASSETS

	GOU support &	Other	Total
	assurances rights	Concession rights	
	Ushs million	Ushs million	Ushs million
Cost			
At 1 January 2017 - audited	3,523	1,662,266	1,665,789
Additions	-	236,427	236,427
Disposals and write offs	-	(21,171)	(21,171)
Transfer to buyout amount	-	(433,690)	(433,690)
Translation differences	26	10,768	10,794
At 31 December 2017 - audited	3,549	1,454,600	1,458,149
Additions	-	113,297	113,297
Disposals and write offs	-	(3,594)	(3,594)
Transfer to buyout amount	-	(91,711)	(91,711)
Translation differences	236	97,655	97,891
At 30 June 2018 - unaudited	3,785	1,570,247	1,574,032
Amortisation			
At 1 January 2017 - audited	(1,970)	(346,510)	(348,480)
Charge for the year	(123)	(82,545)	(82,668)
Disposals and write offs	-	6,504	` 6,504
Translation differences	(31)	(9,676)	(9,707)
At 31 December 2017 - audited	(2,124)	(432,227)	(434,351)
Charge for the year	(62)	(43,984)	(44,046)
Disposals and write offs	-	792	792
Translation differences	(154)	(31,472)	(31,626)
At 30 June 2018 - unaudited	(2,340)	(506,891)	(509,231)
Net carrying amount		• •	
At 30 June 2018 - unaudited	1,445	1,063,356	1,064,801
At 31 December 2017 - audited	1,425	1,022,373	1,023,798

GOU support and assurance rights

The Distribution Support Agreement of the Lease and Assignment Agreement between Government of Uganda (GOU) and the Company required Umeme to pay a transaction fee of USD 1.4 million to the GOU Privatization Unit as consideration for the rights and assurances granted by GOU to Umeme. These rights and assurances are specified in Article IV of the Distribution Support Agreement and include, among others, support for obligations, security protection, obtaining of agency loans, expeditious clearance of imported equipment and notice and opportunity to be heard. The transaction fees were capitalized and are being amortized over the lease period of 20 years.

Other concession rights

The concession agreements do not convey to the Company the right to control the use of the investments in the distribution network but rather the right to operate and use the assets and charge customers. Accordingly, in line with IFRIC 12, the assets added to the distribution network are not recognised as property, plant and equipment. An intangible asset equal to the carrying value of the assets added to the distribution network by the Company, less the residual amount (buy-out amount) is recognised, and is amortised over the useful lives of the property, plant and equipment.

Capitalised borrowing costs

Funding used to construct qualifying assets is financed out of borrowings. The capitalisation rate applied is the weighted average of the borrowings costs applicable to qualifying capital expenditure. The weighted average capitalisation rate used to determine the amount of borrowing costs eligible for capitalisation was 1.641% (2017:7.813%) and the amount of borrowing costs capitalised during the year ended 30 June 2018 was Ushs 2 million (2017: 9,000 million)

12. OTHER FINANCIAL ASSET: BUY OUT AMOUNT

	Unaudited 30 June 2018 Ushs million	Audited 31 December 2017 Ushs million
At 1 January	499,770	70,018
Transfer from intangible asset	91,711	433,690
Interest income	753	321
Unwinding of interest	4,506	-
Fair value loss	· -	(7,985)
IFRS 9 Impairment	(318)	
Translation difference	37,752	3,726
	634,174	499,770

The financial asset represents the fair value of capital investments by the Company, which will not have been recovered through the tariff at the time of transferring the distribution network back to Uganda Electricity Distribution Limited at the end of the Concession (buy out amount). It is computed as the gross accumulated capital investments less cumulative expected capital recovery charges at the time of transfer and discounted at an internal rate of return of 18.1% and a weighted average cost of capital (WACC) of 5.23% for investments yet to be approved by ERA over the remaining period of this concession. Annual capital recovery charges are computed as the product of the gross total accumulated investments and weighted average depreciation rate.

As at 30 June 2018, the estimated weighted average depreciation rate was 9.5% (2017: 9.5%) and it is hence estimated that capital investments amounting to Ushs 91,711 million (USD 24.7 million), (2017: Ushs 433,690 million, USD 120 million) as of that date will not have been recovered through the tariff at the end of the concession. The buy-out amount shall be paid in cash with a 5% return and hence any amounts due are accounted for as a financial asset. The buy-out amount is contractually denominated in USD. The USD balances have been translated to Uganda shillings at the reporting date spot exchange rate of Ushs 3,885.

The carrying amount of the unrecovered capital investments as at 30 June 2018 were as follows:

	Unaudited		Aud	ited
	30 Jun	e 2018	31 Decem	ber 2017
	Ushs million	USD million	Ushs million	USD million
Umeme Gross investments (incl WIP)	2,315,171	596	2,059,359	565.5
Less: Cumulative capital recovery charges*	(570,752)	(147)	(456,757)	(132)
Unrecovered investments	1,744,419 449		1,602,602	433.5
Total investments in the ERA Tariff base	1,573,728	405	1,256,628	352.1
Total investments not yet verified by ERA Investments pending ERA verification are	741,444 represented by:	191	802,731	213.4

	Unaudited		Audited		
	30 June 2018 31 December		ber 2017		
	Ushs million	USD million	Ushs million	USD million	
Completed projects under ERA verification	565,855	145.7	686,973	181.6	
Works- in-progress	175,589	45.2	115,758	31.8	
Investments not yet verified by ERA	741,444	190.9	802,731	213.4	

^{*} The cumulative capital recoveries and investments approved by ERA are inclusive of allowance for impairment charge of USD 7.0 million relating to the year ended 31 December 2010. The gross investments are adjusted by this amount.

^{**} Investments in ERA tariff base normally changes as more investments are verified and approved by ERA.

Umeme Limited Notes to the condensed interim financial statements (continued) For the six-month period ended 30 June 2018

12. OTHER FINANCIAL ASSET: BUY OUT AMOUNT (CONTINUED)

Completed investments that are yet to be approved by ERA are summarized below.

	2018	2017	2016	2015	2014	2005-2013 Tota
Completed investments yet to be approved – USD million	17.2	12.8	33.9	9.1	38.8	33.9 145.7

USD 60 million relating to capital investments completed in 2017 has been allowed in the 2018 tariff base pending verification by ERA.

Whilst all investment amounts are expected to be recovered, there is an uncertainty as to the quantum of these investments that will be recovered as capital investments for the purposes of earning a return on investment or provided for as additional operational expenditure in future tariff determinations.

The table below shows a summary of Umeme's capital investments over the period 2005 to 2017.									
, ,	2005-2011 Ushs Million	2012 Ushs million	2013 Ushs million	2014 Ushs million	2015 Ushs million	2016 Ushs million	2017 Ushs million	2018 Ushs million	Ushs million
In Uganda Shillings									
Substations, Low Voltage Lines & Services	210,235	84,611	142,941	264,483	278,879	314,558	229,999	112,193	1,637,899
Land and Buildings	6,394	1,052	992	2,909	777	1,309	470	_	13,903
Furniture & Fittings, Tools &Office equipment	9,427	3,143	340	780	776	1,730	2,408	903	19,507
Computers, Communication & MIS	24,459	8,393	1,334	664	92	117	3,504	201	38,764
Motor vehicles	18,877	875	1,217	-	4	.83	46		21,102
Total investments	269,392	98,074	146,824	268,836	280,528	317, বত্ত	230,427	113,297	1,734,475
_									
Represented by:									
Capitalised	257,051	101,430	135,511	267,415	248,426	273,114	238,559	63,579	1,585,085
Capital work in progress	12,341	(3,356)	11,313	1,421	32,102	44,683	(2,132)	49,718	146,090
_	269,392	98,074	146,824	268,836	280,528	317,797	236,427	113,297	1,731,175
In US Dollars Av. Foreign exchange rate–Ushs:USD	2,079	2,691	2,522	2,778	3,242	3,423	3,616	3,705	
Total investment: USD million equivalent	130	36	58	97	87	93	65	31	597

13. CONCESSION ARRANGEMENT FINANCIAL ASSET

	Un audited	Audited 31 December
	30 June 2018	2017
	Ushs million	Ushs million
At 1 January	394,985	363,025
Financing income for the year	15,765	29,047
Foreign exchange gain	27,042	2,913
At 31 December	437,792	394,985
Maturity analysis of the financial asset: Outstanding financial asset Less: Amount recoverable within one year	437,792	394,985
Non-current portion of financial asset	437,792	394,985
The financial asset is recoverable as analysed below:		
Within one year	-	-
Between one and two years	1,065	20,226
Between two and three years	3,694	9,700
Between three and four years	3,989	8,276
Between four and five years	4,308	8,938
After five years	424,736	347,845
	437,792	394,985

Under the terms of the Lease and Assignment Agreement (LAA), the Company has an unconditional right to collect cash from the users of the distribution network for concession rental payments to UEDCL as determined by Electricity Regulatory Authority (ERA) through the tariff methodology.

No concession rental payments were made to UEDCL regarding the concession obligation during the years ended 31 December 2017 and for the period ended 30 June 2018 as ERA excluded the concession rental fees from the end user tariffs for the period.

UEDCL bears the risk that the cash flows generated by the users of the Distribution Network using the tariff approved by ERA will not be sufficient to recover the concession rental amounts paid by the Company to UEDCL. The Company's cash flows relating to the rentals paid are effectively secured, which results in a financial asset as the consideration received. The service concession arrangement is subject to a grantor (UEDCL) guarantee and payments made by the users are effectively regarded as cash collected on behalf of the grantor and this gives rise to a financial asset for the commitment made by the grantor. Concession rental payments to UEDCL regarding the concession obligation are accounted for in Note 18.

14. AMOUNT RECOVERABLE FROM CUSTOMER CAPITAL CONTRIBUTIONS

	At 1 January Additions to customer funded installations Completed customer funded installations Translation difference At the end of period	Unaudited 30 June 2018 Ushs million 12,461 1,629 (11,090) 776 3,776	Audited 31 December 2017 Ushs million 6,982 2,600 2,788 91 12,461
15.	TRADE AND OTHER RECEIVABLES		
	Trade receivables	237,611	256,214
	Less: Allowance for impairment	(77,139)	(69,144)
	Net trade receivables	160,472	187,070
	Prepayments Letters of credit Surcharge regulatory revenue receivable Other receivables OBA receivable VAT claimable	22,664 12,874 84,739 9,330 13,461	12,370 4 103,710 12,067 11,481 3,060 142,692
	Trade and other receivables	303,540	329,762

Surcharge regulatory revenue receivable of Ushs 84,739 million (2017: Ushs 103,710 million) as described in note 3 (c).

Other receivables comprise of staff advances and accountable advances.

Trade receivables are non-interest bearing and are generally on 14-30 days' terms. The carrying amount of trade and other receivables approximate the fair values.

The movement in the allowance for impairment is as shown below:

The movement in the allowance for impairment is as s	snown below.	
	Unaudited	Audited
		31
		December
	30 June 2018	2017
	Ushs million	Ushs million
At 1 January	69,1414	66,551
	5,057	16.020
Allowance for impairment for the year	5,057	,
Less: Bad debts written off (see below)	-	(13,428)
IFRS 9 2017 catch-up adjustment	3,161	-
Translation difference	(223)	1
At 24 December	77,139	69,144
At 31 December		09,144
Bad debts written off are made up as follows: UEDCL_trade receivables		
Umeme trade receivables	-	13,427
emonic hade received		13,427
		13,421

15. TRADE AND OTHER RECEIVABLES (CONTINUED)

Bad debts are written off after the Company's debt collectors have performed the debt collection procedures and processes as agreed upon with URA and certifying that the chances of recovering the debts are remote. As at 30 June 2018, the ageing analysis of trade receivables was as follows:

Year	Total	Neither past due	Past due but not impaired		Impaired
		nor impaired			
		<30 days	30-60 days	>60 days	
	Ushs million	Ushs million	Ushs million	Ushs million	shs million
30 June 2018	237,611	105,998	13,976	40,498	77,139
31 December					
2017	256,214	102,903	13,115	71,052	69,144

16. BANK BALANCES

	Unaudited 30 June	Audited
	2018 Ushs million	31 December 2017 Ushs million
Bank balances	15,025	22,044

The Company holds no collateral in respect to the bank balances. Bank balances are short-term deposits made for varying periods depending on the cash requirements of the Company, and earn interest at the applicable market deposit rates.

17. BORROWINGS

	Un audited	Audited
	20 1 2040	31 December
	30 June 2018	2017
	Ushs million	Ushs million
Amounts due to lenders: Term loan	567,122	594,584
Short term loan	60,412	72,972
Less: Deferred transactions costs	(7,273)	(7,940)
	620,261	659,616
Less: Current portion - amount due within one year		
Term loan	(134,047)	(125,684)
Short term loan	(60,412)	(72,972)
Amounts due within one year	(194,459)	(198,656)
Amounts due in more than one year	425,802	460,960

17. BORROWINGS (CONTINUED)

a) Amount due to Lenders

Term Loan	3	Unaudited 0 June 2018 Jshs million		Audited 31 December 2017 Ushs million		
	Facility A	Facility B	Total	Facility A	Facility B	Total
Movement on the account						
At 1 January Amount received during the	262,216 -	332,368 -	594,584 -	303,688	411,262 -	714,950 -
period Interest charge for the period	9,230	11,700	20,930	18,893	25,217	44,110
Foreign exchange losses	17,895	22,681	40,576		2,518	4,491
Less: Principal repayment	(23,322)	(43,706)	(67,028)		(81,405)	(124,843)
Less: Interest payment	(9,676)	(12,264)	(21,940)		(25,224)	(44,124)
At period end	256,343	310,779	567,122	262,216	332,368	<u>594,584</u>
The amounts due are made up as follows:						
Principal	209,704	223,372	433,076	,	250,414	468,899
Principal payable in one year	46,639	87,407	134,046	43,731	81,954	125,685
	256,343	310,779	567,122	262,216	332,368	594,584
Movement on the account At 1 January Amount received during the Interest charge for the performance payment Principal repayment Foreign exchange loss	e period			Unaudited 30 June 2018 Ushs million 72,972 - 915 (1,039) (73,900) 1,052		Audited December 2017 hs million 71,920 1,027 (903) - 928 72,972
Short term Ioan – DFCU	Bank Limit	ed		Unaudited 30 June 2018 Ushs million		Audited December 2017 hs million
Movement on the accoun	nt				03	
At 1 January				-		-
Amount received during th				54,750		-
Interest charge for the per	lod			2,142		-
Foreign exchange loss				3,520 60,412		
				00,412		

17. BORROWINGS (CONTINUED)

b) Deferred Transaction Costs

	Unaudited		Audited				
Term Loan	30	June 2018	3	31 D	31 December 2017		
	U:	shs million	<u> </u>	U	shs million		
	Facility A	Facility B	Total	Facility A	Facility B	Total	
Movement on the account							
At 1 January	3,151	4,789	7,940	5,219	7,294	12,513	
Upfront and guarantee fees Management, security and	-	-	-	-	-	-	
agency fees	-	-	-	-	-	-	
Amortisation for the period	(743)	(661)	(1,404)	(2,222)	(2,624)	(4,846)	
Foreign exchange losses	171	286	457	154	119	273	
At Period end	2,579	4,414	6,993	3,151	4,789	7,940	

	Unaudited	Audited 31
		December
Short term Ioan – Standard Chartered Bank	30 June 2018	2017
	Ushs million	Ushs million
Movement on the account		
At 1 January	-	-
Arrangement and commitment fees	912	2,246
Amortization for the period	(912)	(2,263)
Foreign exchange losses		17
At 31 December	-	
	Unaudited	Audited
	Orlandica	31
		December
Short term Ioan - DFCU Bank Limited	30 June 2018	2017
	Ushs million	Ushs million
Movement on the account		
At 1 January	-	-
Arrangement and commitment fees	548	-
Amortization for the period	(301)	-
Foreign exchange losses	33	
At 31 December	280	-

The Company has a term and revolving credit facilities agreement worth USD 235 million with International Finance Corporation (IFC), Standard Chartered Bank and Stanbic Bank Uganda Limited as the mandated lead arrangers. USD 90 million is designated as term Facility A provided by IFC and USD 125 million as term Facility B provided by Stanbic Bank Uganda Limited and Standard Chartered Bank. USD 15 million and USD 5 million were designated as revolving credit facilities with Standard Chartered Bank and Stanbic Bank Uganda Limited respectively. Standard Chartered Bank is the overdraft issuer, security agent and the facility agent.

During the period, the company accessed a short term facility of Ushs 54,750 million (USD 15 million) from DFCU bank Limited as per the provisions on permitted financial indebtedness in the Term Loan facilities agreement.

As at 30 June 2018, the Company had an outstanding balance of Ushs 256,343 million (USD 67 million) (2017: Ushs 262,216 million (USD 72 million) on Facility A, Ushs 310,779 million (USD 80 million) (2017: Ushs 332,368 million (USD 91 million) on Facility B, and Ushs 60,412 million (USD 15 million) the short-term loan with DFCU Bank.

17. BORROWINGS (CONTINUED)

Facilities A and B both attract interest at LIBOR (applicable screen rate) + a margin of 5%.

Facility A is repayable in 15 semi-annual instalments of 6.7% of the total facility drawn down at the end of the availability period and 6.62% on the termination date (November 2023). Facility B is repayable in 9 semi-annual installments of 9% of the total facility drawn down at the end of the availability period and 28% on the termination date (November 2020).

The Company made loan repayments of Ushs 23,322 (USD 6 million) relating to facility A , Ushs 43,706 million (USD 11.3 million) relating to facility B and Ushs 73,900 million in relation to short term loan with Standard Chartered Bank.

The short term facility with DFCU Bank attracts interest at the 182 Treasury Bill rate plus a margin of 5.5 per annum for amounts drawn in Ushs or the 6 months LIBOR plus a margin of 5% in respect of amounts drawndown in United States Dollars.

The short term loan with DFCU Bank Limited is an unsecured revolving / renewable credit facility with a maximum tenor of six months.

The Long term facilities are secured against a first ranking fixed charge on all the Company's rights, title and interest from time to time and all Related Rights; and all contracts of insurance in respect of the Mandatory Insurances in which the Company has an interest and all moneys from time to time payable thereunder, and related rights.

As at 30 June 2018, the company complied with all the 5 ratios and covenants as required by the loan agreements.

18. CONCESSION OBLIGATION

	Un audited 30 June 2018	Audited 31 December 2017
	Ushs million	Ushs million
At 1 January	394,985	363,025
Financing expense for the period	15,765	29,047
Foreign exchange loss	27,042	2,913
At 31 December	437,792	394,985
Maturity analysis of the concession obligation: Outstanding concession obligation Less: Amount payable within one year	437,792	394,985
Non-current portion of concession obligation	437,792	394,985
The concession obligation is payable as analysed below:		
Within one year	-	-
Between one and two years	1,065	20,226
Between two and three years	3,694	9,700
Between three and four years	3,989	8,276
Between four and five years	4,308	8,938
After five years	424,736	347,845
	437,792	394,985

On 1 March 2005, the Company took over the operation of the electricity power distribution network that was being operated by UEDCL under a 20 year concession arrangement. The present value of the obligation arising from the lease rental payments under the concession agreements at the commencement of the concession was estimated to be Ushs 219 billion (US\$ 119 million) using a discount rate of 8.911%. The present value of the concession obligation is adjusted in case of changes in the estimated repayments schedule.

19. SHORT TERM BORROWINGS

	Unaudited 30 June 2018 Ushs million	Audited 31 December 2017 Ushs million
Overdraft	71,262	44,157
Less: Deferred transactions costs	(449)	(488)
	70,813	43,669
Deferred transaction costs		
At 1 January	488	644
Management, security and agency fees	-	-
Amortisation for the period	(68)	(160)
Foreign exchange loss	29	4
	449	488

19. SHORT TERM BORROWINGS (CONTINUED)

As at 30 June 2018, the Company had drawn down Ushs 53,329 million, USD 14 million (2017: Ushs 44,157 million, USD 12 million) from Standard Chartered Bank and Stanbic Bank under the revolving credit facility as disclosed in Note 17. The revolving credit facility attracts interest based on the Treasury Bill rate plus a margin determined by the facility agent (if withdrawn in Ushs) or LIBOR plus a margin determined by the facility agent (if withdrawn in USD dollars).

The Company also drew down Ushs 17,930 million, USD 5 million (2017: nil) from DFCU Bank Limited. The facility attracts interest based on the 182 Treasury bill rate plus a margin of 5.5%.

As at 30 June 2018, the total outstanding amount drawn was in Ushs and USD. The applicable interest rates were 14.416% (Ushs), 9.8015 %(USD) for the Standard Chartered Bank Facility, 17.017% (Ushs) for Stanbic Bank Limited facility and 14.148% for the DFCU Bank facility. Other terms and conditions are as disclosed in Note 17.

20. DISTRIBUTIONS TO SHAREHOLDERS MADE AND PROPOSED

	30 Dividend per share Ushs	Unaudited June 2018 Total Ushs million	31 Decem Dividend per share Ushs	Audited hber 2017 Total Ushs million
Dividend paid				
Interim dividend paid	-	-	-	-
Final dividend paid	7.2	12,270	7.8	12,745
	7.2	12,270	7.8	12,745
Dividend proposed Proposed interim dividend	12.7	20,622	_	_

At the Annual General Meeting held on 17 May 2018, the shareholders approved a final dividend for the year ended 31 December 2017 of Ushs 7.2 per ordinary share to be paid for the year ended 31 December 2017. The dividends were paid to the shareholders on the 6th July 2018.

21. CASH AND CASH EQUIVALENTS

CASITAND CASITEQUIVALENTO	Unaudited 30 June 2018 Ushs million	Unaudited 30 June 2017 Ushs million
Bank balances	15,025	17,397
Short term loan facilities	(70,813)	(39,577)
Bank balances not available for use	(372)	(223)
	(56,160)	(22,403)

22. LETTERS OF CREDIT

As at 30 June 2018, the Company had letters of credit facilities with Standard Chartered Bank Uganda Limited. The letters of credit facilitate the purchase and importation of network equipment and related electricity distribution accessories. A total of Ushs 12,874million (USD 3.3million) had been issued under the letters of credit facilities as at 30 June 2018 (31 December 2017: Ushs4 million).

22. LETTERS OF CREDIT (CONTINUED)

As at 30 June 2018, the Company also had letters of credit with Standard Chartered Bank Uganda Limited amounting to Ushs 27,353 million (December 2017: Ushs 16,010 million) with no cash cover. These are covered by the goods under importation and insurance

These Letters of credit are issued against the working capital lines of credit with Standard Chartered Bank Uganda Ltd.

23. SHAREHOLDING

e) Shareholding

		30 June 2018		31 Dece	mber 2017
	Name	Number of shares	Percentage shareholding	Number of shares	Percentage shareholding
	National Social Security				
1	Fund	376,315,085	23.2%	376,315,085	23.2%
2	Allan Gray	160,265,433	9.9%	156,332,791	9.6%
	Kimberlite Frontier Africa	134,821,783	8.3%		
3	Master Fund			134,186,083	8.3%
	Investec Asset	70,502,449	4.3%		
4	management Africa			71,913,402	4.4%
	Utilico Emerging	69,911,788	4.3%		
5	Markets Limited			69,911,788	4.3%
	The Africa Emerging	64,063,887	3.9%		
6	Markets Fund			64,063,887	3.9%
	International Finance	45,220,900	2.8%		
7	Corporation			45,220,900	2.8%
8	Imara S P Reid (Pty) Ltd	44,644,209	2.7%	40,078,109	2.5%
	Coronation Global	42,125,470	2.6%		
9	Opportunities Fund			42,125,470	2.6%
10	Duet Fund	39,796,024	2.5%	39,796,024	2.5%
11	Others	576,210,977	<u>35</u> .5%	583,934,466	36%_
		1,623,878,005	100%	,623,878,005	100%

b) Spread of issued shares as at 30 June 2018

Shareholding (number of shares)	Numbe r of Shareh olders	Number of shares held	Percentage shareholding
Less than 500 shares	480	93,273	0.01%
500 - 5,000 shares	2,841	5,330,928	0.33%
5,001 - 10,000 shares	622	4,923,337	0.30%
10,001 - 100,000 shares	1,096	33,341,867	2.05%
100,001 - 1,000,000 shares	434	114,828,513	7.07%
Above 1,000,000 shares	125	1,465,360,087	90.24%
	5,598	1,623,878,005	100%

24. EARNINGS BEFORE INTEREST, TAXATION, DEPRECIATION AND AMMORTISATION (EBITDA)

The Company uses EBITDA as part of its alternative performance measures. For this purpose, EBITDA is defined as operating profits before amortisation adjusted for foreign exchange losses/gains, finance lease income.

For the purposes of borrowing covenants computation, EBITDA is adjusted for any extra ordinary gains and losses that are not as a result of normal course of business, any non–cash items and any gains or losses from sale of assets (other than inventory sold in the ordinary course of business).

	Unaudite 30 June 2		Unaudited 30 June 2017		
	Ushs Million	USD '000	Ushs Million	USD '000	
Operating profit before amortisation	158,589	42,913	12,756	3,582	
Foreign exchange losses	2,297	620	1,173	325	
Effects of Amendment 5 – note 7	-	-	115,236	31,870	
Other tax provision	4,196	1,091	-	-	
Total EBITDA	165,082	44,624	129,165	35,777	

25. CONTINGENT LIABILITIES

(a) Tax Assessments – tax treatment of concession assets

Uganda Revenue Authority (URA) conducted a tax audit during the period. URA noted that all investments in the Distribution Network (concession assets) accounted for under concession accounting (IFRIC 12) in the financial statements should have been treated as intangible assets on adoption of IFRIC 12 in 2008 for purposes of determining taxable income, and that the Company is not entitled to tax depreciation allowances. URA has not issued a tax assessment with respect to this matter as the company had sought Court interpretation on the same. URA, however, issued a specific assessment indicating that for the years 2013 to 2016 the Company underpaid tax as a result of utilisation of carry forward tax losses and tax credits. The assessed amount was Ushs 9.2 billion as principal tax, interest and penalties from carry forward tax losses and Ushs 4.2 billion relating to utilisation of tax credits.

The Company is in the process of objecting to this assessment, on similar grounds as those adopted in the treatment of Concession assets noted below:

- Based on the Income Tax Act (ITA) cap 340, URA should use specific principles of taxation for purposes of determining taxable income and not just accounting standards as the sole basis for determination of taxable income.
- II. URA has previously provided a private ruling to another concessionaire giving them the right to claim tax depreciation allowances on concession assets. The Company's tax treatment of concession assets should be consistent with other tax payers operating under concession arrangements.
- III. The concession agreement between Umeme Limited and Government of Uganda conferred to Umeme the right to claim capital allowances for investments in the modification of the distribution network.
- IV. The tax losses and tax credit that the Company utilised are directly related to Umeme's tax treatment of its capital investments and were utilised in accordance with the Income Tax Act.

The Directors believe, following consultation with the company's Tax Consultants and Legal Counsel, that the Company has a high chance of having this dispute determined in its favour. The consent judgement reached in 2015 between Umeme and URA with respect to these items did not remove the rights of either party with regards to the tax treatment of Concession assets.

Accordingly, no provision for any liability relating to these maters has been made in these financial statements.

(b) Interest and Penalties relating to the 2016 Restatement of Revenue

URA issued an assessment indicating the restatement of the Company's 2016 financial statements resulting from recognition of lifeline revenue led to an under payment of the corporation tax amounting to Ushs 9.48 billion and the related automatic interest and penalties of Ushs 2 billion and Ushs 1.2 billion respectively.

The Company accrued for the assessed principal tax in the 2016 restated financial statements and paid it in to URA in 2018. However, the Company is in the process of objecting to the interest and penalties based on the following;

Although the under provision of the lifeline revenue resulted in a restatement of the Company's 2016 financial statements, the income relating to this under provision was not taxable in 2016. The income became taxable when ERA acknowledged the under provision and approved recovery through the 2018 tariff. This is based on interpretation of Section 42 of the Income Tax Act (ITA) explained in detail below.

For income tax purposes, Section 42(2) of the Income Tax Act (ITA) provides that: "42. Accrual-Basis Taxpayer;

- A taxpayer who is accounting for tax purposes on an accrual basis
 - a) derives income when it is receivable by the taxpayer; and
 - b) Incurs expenditure when it is payable by the taxpayer.
- 2. Subject to the Income Tax Act, an amount is receivable by a taxpayer when the taxpayer becomes entitled to receive it, even if the time for discharge of the entitlement is postponed or the entitlement is payable by instalments."

The directors therefore, in consultation with the company's Tax Consultants and Legal Counsel, believe that the Company has a high chance of having this dispute determined in its favour. Accordingly, no provision for any liability relating to these maters has been made in these financial statements

FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 JUNE 2017 IN US DOLLARS

The Company's functional currency is US Dollars effective 1 January 2015; however the Company has elected to present its financial statements in Uganda Shillings. To meet the needs of certain users of the financial statements, the statement of comprehensive income, statement of financial position and statement of changes in equity have been presented in US Dollars as indicated in the accompanying memoranda.

The translation is done in accordance with the Company's accounting policy as disclosed in note 2. The rates applicable for 2017 and 2018 were as follows:

	June 2018	June 2017	December 2017	
Average rate	3,705	3,596	3,616	
Period-end rate	3,885	3,594	3,642	
	Source: Bank of	Source: Bank of Uganda		

STATEMENT OF PROFIT OR LOSS FOR THE 6 MONTHS PERIOD ENDED 30 JUNE 2018

	Unaudited 6 months ended 30 June 2018 USD '000	Unaudited 6 months ended 30 June 2017 USD '000
Revenue	198,795	195,164
Cost of sales	(128, 199)	(134,771)
GROSS PROFIT	70,596	60,393
Other operating income	1,347	1,257
	71,943	61,650
Repair and maintenance expenses Administration expenses Effects of Amendment 5 Foreign exchange losses OPERATING PROFIT BEFORE AMORTISATION Amortisation of intangible assets OPERATING PROFIT Finance income Finance costs PROFIT BEFORE TAX Income tax expense	(5,857) (22,553) (620) 42,913 (12,806) 30,107 5,683 (12,376) 23,414 (6,827)	(3,396) (22,478) (31,869) (325) 3,582 (11,595) (8,013) 4,511 (12,149) (15,651) 2,538
PROFIT FOR THE YEAR	16,587	(13,113)
BASIC AND DILUTED EARNINGS/(LOSS) PER SHARE	Unaudited 6 months ended 30 June 2018 USD	Unaudited 6 months ended 30 June 2017 USD (0.008)

STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED 30 JUNE 2018

	Unaudited 6 months ended 30 June 2018 USD '000	Unaudited 6 months ended 30 June 2017 USD '000
Profit for the year	16,587	(13,113)
Other comprehensive income		
Foreign exchange translation differences	<u>(449)</u>	(9,035)
Total comprehensive income for the year, net of tax	16,138	(22,148)

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STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2017

	Unaudited 30 June 2018 USD '000	Audited 31 December 2017 USD '000
ASSETS		
Non-current assets		
Intangible assets	274,098	281,079
Other Financial Asset	163,247	137,209
Concession financial asset	112,695	108,441
	550,040	526,729
Current assets		
Inventories	18,054	16,059
Amount recoverable from customer capital contributions	972	3,421
Tax recoverable	_	2,230
Trade and other receivables	78,136	90,534
Bank balances	3,868	6,052
	101,030	118,296
TOTAL ASSETS	651,070	645,025
EQUITY AND LIABILITIES Equity		
Issued capital	8,217	8,217
Share premium	20,815	20,815
Retained earnings	162,258	149,661
Reserves	(9,564)	(9,115)
	181,726	169,578
Non-current liabilities		
Borrowings: Non-current portion	109,609	126,554
Concession obligation	112,695	108,441
Deferred income tax liability	44,317	44,163
	266,621	279,158
Current liabilities		
Borrowings: Current portion	50,057	54,540
Customer security deposits	96	169
Deferred income	16,500	10,369
Provisions	9,372	9,056
Trade and other payables	106,437	110,166
Current income tax payable	2,033	-
Bank overdraft	18,228	11,989
	202,723	196,289
TOTAL EQUITY AND LIABILITIES	651,070	645,025

STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED 30 JUNE 2018

	Issued capital USD '000	Share premium USD '000	Translation Reserve USD '000	Retained earnings USD '000	Total equity USD'000
At 1 January 2018	8,217	20,815	-	134,721	163,753
Loss for the period Other comprehensive loss, net of tax Dividend declared	- - -	-	(9,035)	(13,113) - (3,544)	(13,113) (9,035) (3,544)
At 30 June 2018 - unaudited	8,217	20,815	(9,035)	118,064	138,061
At 1 January 2018	8,217	20,815	(9,115)	149,661	169,578
Initial application of IFRS 9 (net of tax)	-	-	-	(821)	(821)
Adjusted balance at 1 January 2018	8,217	20,815	(9,115)	148,840	168,757
(Loss)/profit for the period Other comprehensive loss, net of tax Dividend declared	:	- -	(449)	16,587 - (3,169)	16,587 (449) (3,169)
At 30 June 2018 - unaudited	8,217	20,815	(9,564)	162,258	181,726

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STATEMENT OF CASHFLOW FOR THE PERIOD ENDED 30 JUNE 2018

Cash flows from operating activities	Unaudited 6 months ended 30 June 2018 USD '000	Unaudited 6 months ended 30 June 2017 USD '000
Profit before tax Adjustment for:	23,414	(15,651)
Interest received from banks Finance income on concession financial asset Amortisation of intangible assets Interest expense on Facilities A and B Amortisation of deferred transaction costs Finance cost on concession obligation Adjustment on initial application of IFRS 9 (net of tax) Financing income from other financial asset IFRS 9 impairment on other financial asset Dividends declared	(62) (4,254) 12,806 6,446 708 4,254 (821) (1,367) 82 (3,169) 38,037	(74) (3,939) 12,560 6,327 724 3,939 (498) (3,544)
Changes in: Inventories Amounts recoverable from customer capital	(1,995) 2,449	(1,815) (294)
contributions Trade and other receivables Provision for deferred bonus scheme Deferred income Provisions Trade and other payables Cash generated from operating activities	12,398 - 6,131 316 (3,729) 53,607	29,451 (793) 2,027 - - - - - - - - - - - - - - - - - - -
Interest received from banks Current income tax paid Interest paid on borrowings Commitment fees on borrowings	62 (2,858) (5,929) (400)	74 (1,042) (6,316) (625)
Net cash flows from operating activities	44,482	25,385
Investing activities Purchase of intangible assets	(30,579)	(27,463)
Net cash flows used in investing activities Financing activities	(30,579)	(27,463)
Repayment of borrowings Net proceeds from borrowings	(37,253) 15,000	(17,253) 20,000
Net cash flows (used in)/ from financing activities	(22,253)	2,747
Net decrease in cash and cash equivalents Cash and cash equivalents at 1 January Cash and cash equivalents at 30 June Cash and cash equivalents Bank balances	(8,350) (6,106) (14,456) 3,868	(6,902) (6,233) 4,840
Bank overdraft Bank balances not available for use	(18,228) (96) (14,456)	11,011 (62) (6,233)